

A Non-Intrusive Method Using Induced Pressure Waves to Track Moving Objects Within Pipelines

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InnerVue™

INNERVUE™

Removing uncertainty

Non-Intrusive pressure wave analysis in pipelines and wells giving unique insight to manage the efficiency and integrity of your production assets.

Operators objectives and challenges

Pipelines transport a wide variety of fluids

Debris can build up over time

Maintenance required to maintain throughput

Tools can become lost or stuck



Current technologies

Theoretical modeling

Tracking with transmitter source
(acoustic, electro-magnetic or isotope)

External ultrasonic measurement

Acoustic survey

Pressure wave analysis



A 3D wireframe visualization of a wellbore system. The wellbore is shown as a red wireframe structure extending from a platform on the left towards a distant industrial facility on the right. A pig tracking system is visible, consisting of a long, cylindrical pig with several internal rollers or sensors. A bright blue and white light trail follows the path of the pig through the wellbore. The background features a dark blue sky and a wireframe representation of the ground and other structures.

InnerVue™ Non-Intrusive Pig Tracking

Object locating and tracking

Pinpoint Blockage Location

Track objects during recovery

Confirm tool moving

Early warning of potential problems during recovery



How it works

Pressure wave created at one end of pipeline

Reflected signature wave corresponding to features in the system:

- Barriers to flow – complete/partial
- Deposition of wax/other
- Leaks



Set up

One person mobilization with
air freightable equipment

Access to system through
instrumentation tie-in point

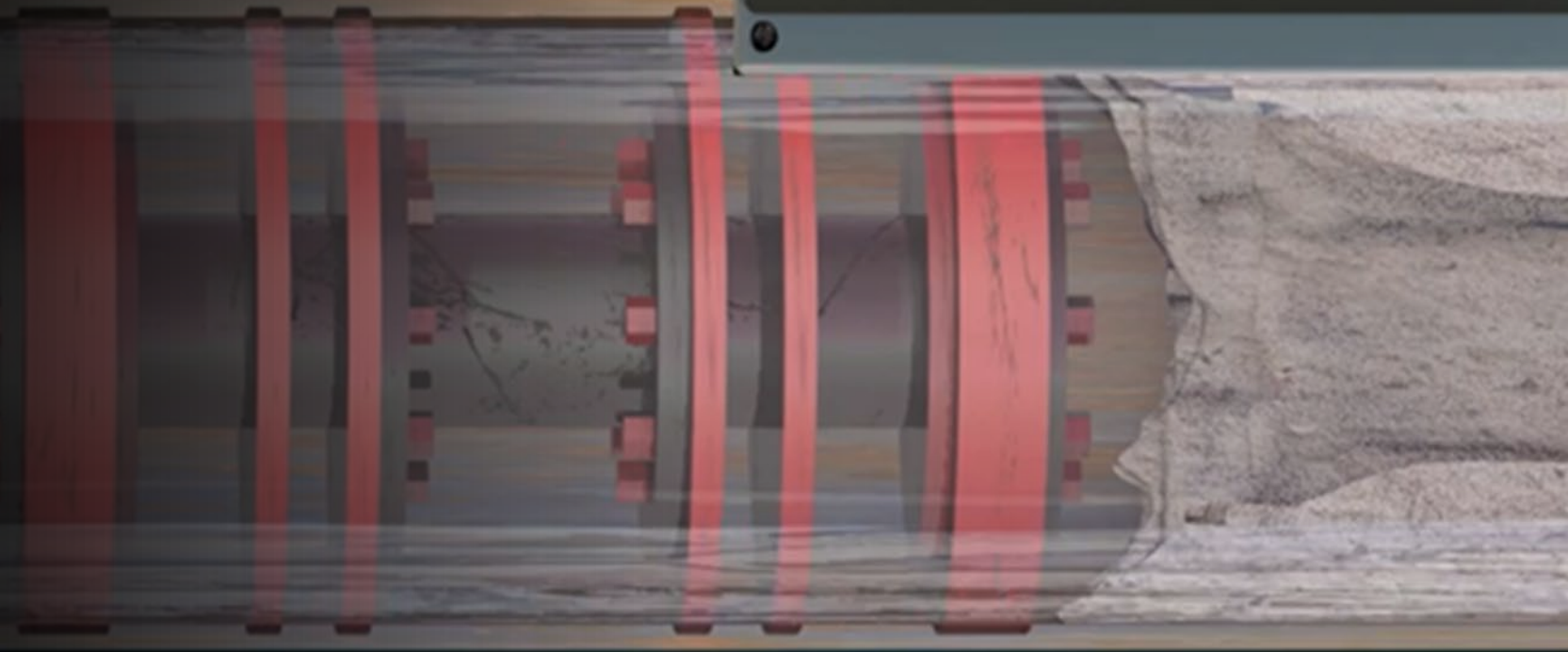
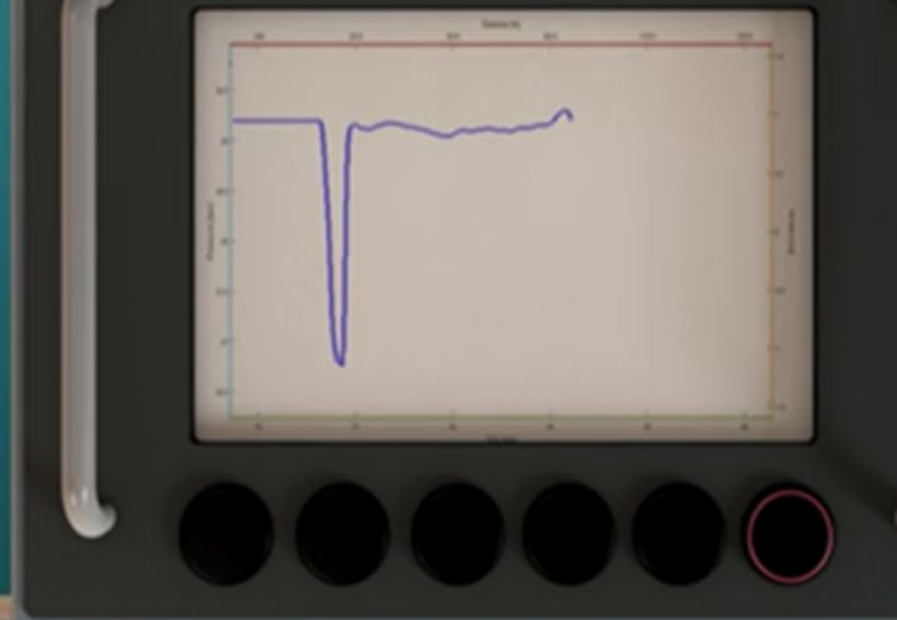


Object Tracking

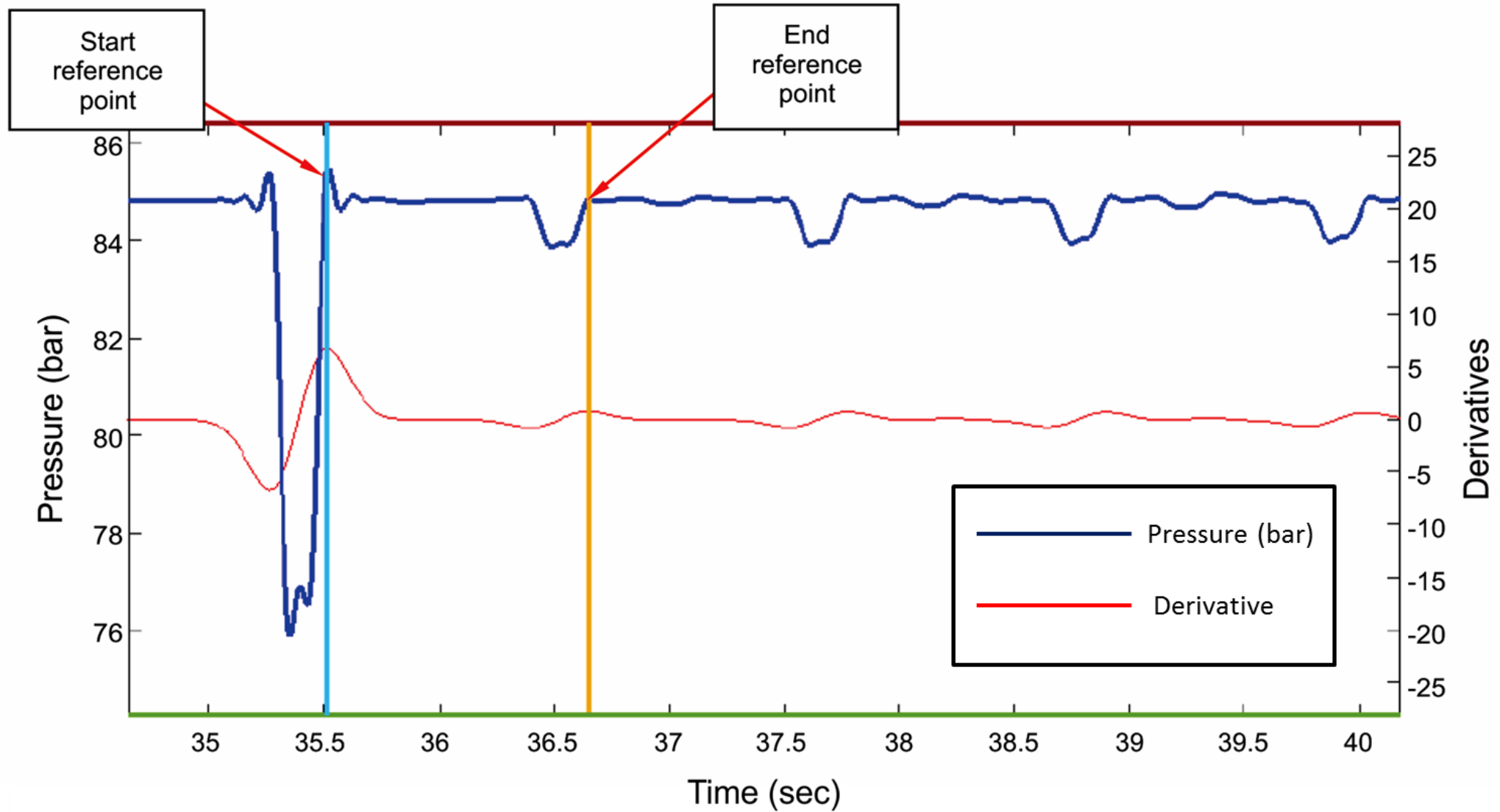
Pressure wave generated by quickly bleeding a small volume from the line

Locate pig or object in pipeline

Wave reflects off blockage/restrictions



Typical pressure wave signal and response





Case Study – Commissioning Pig Stuck in Pipeline

Case study

Stuck commissioning tool

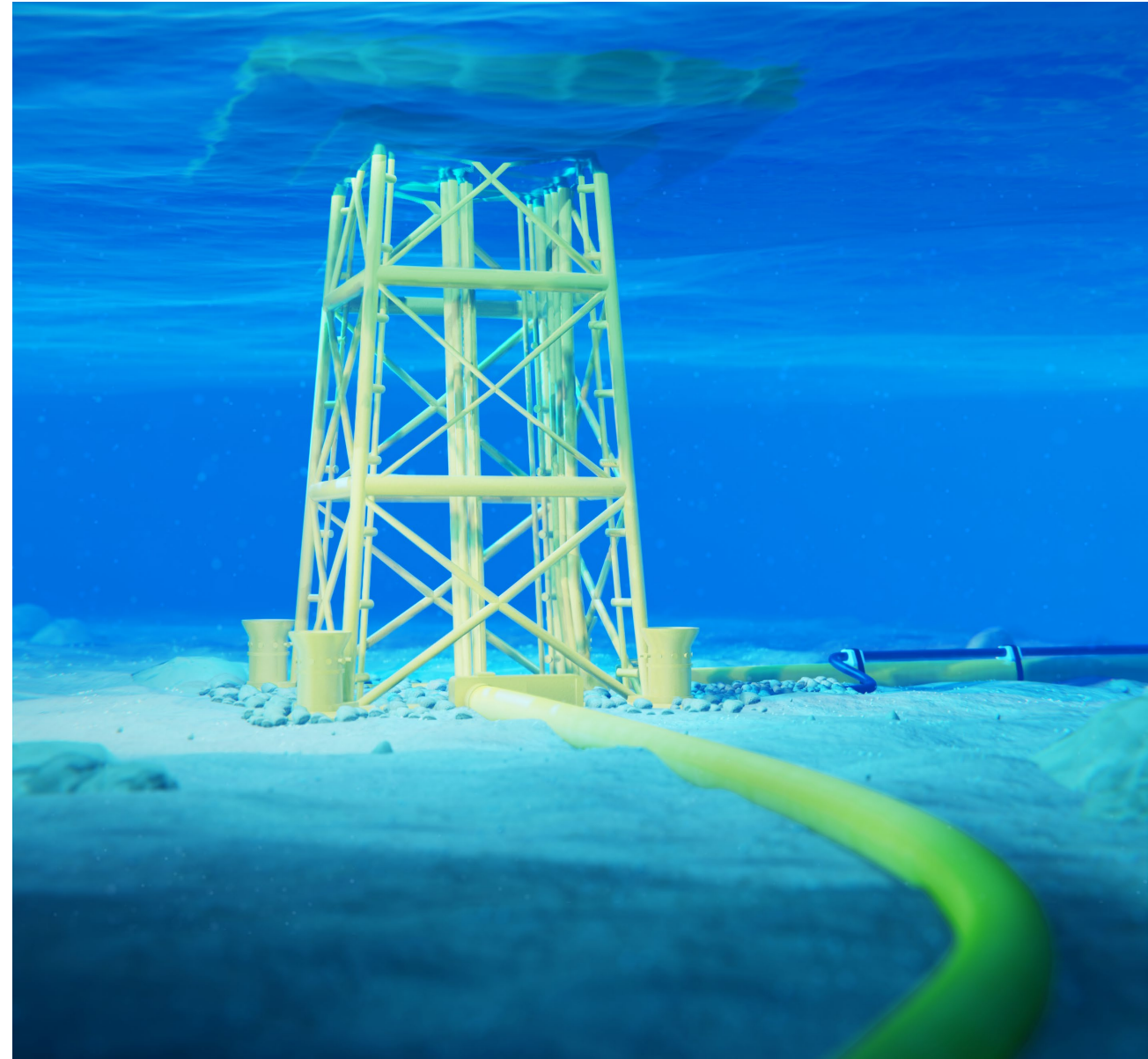
120km subsea pipeline

Non-intrusive pressure wave survey performed

Low risk

Rapid locating of stuck tool

Tracking of stuck tool during remediation



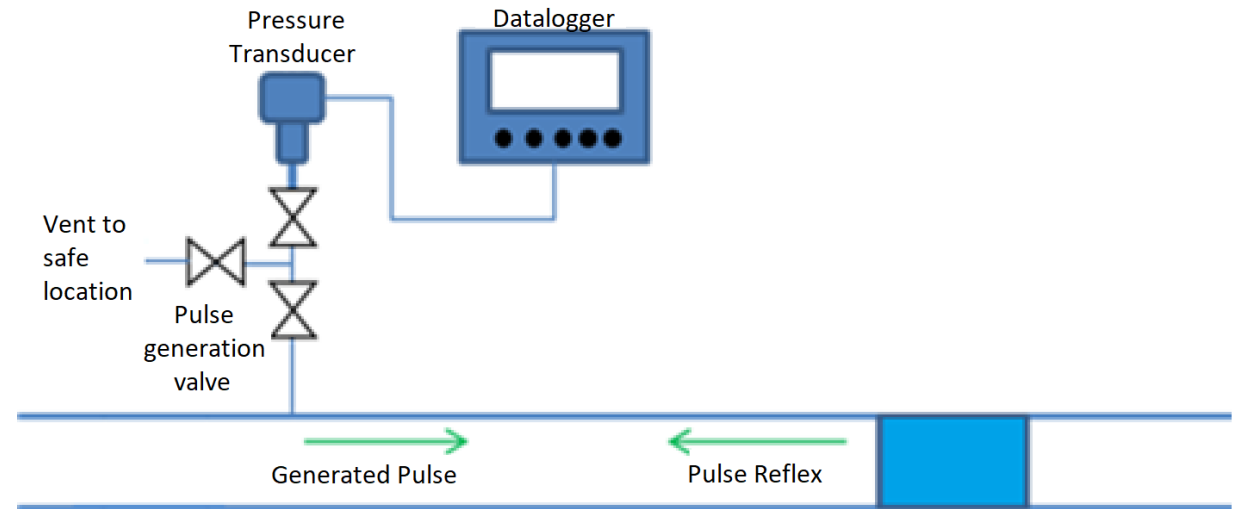
Equipment setup

Data recorder connected to system

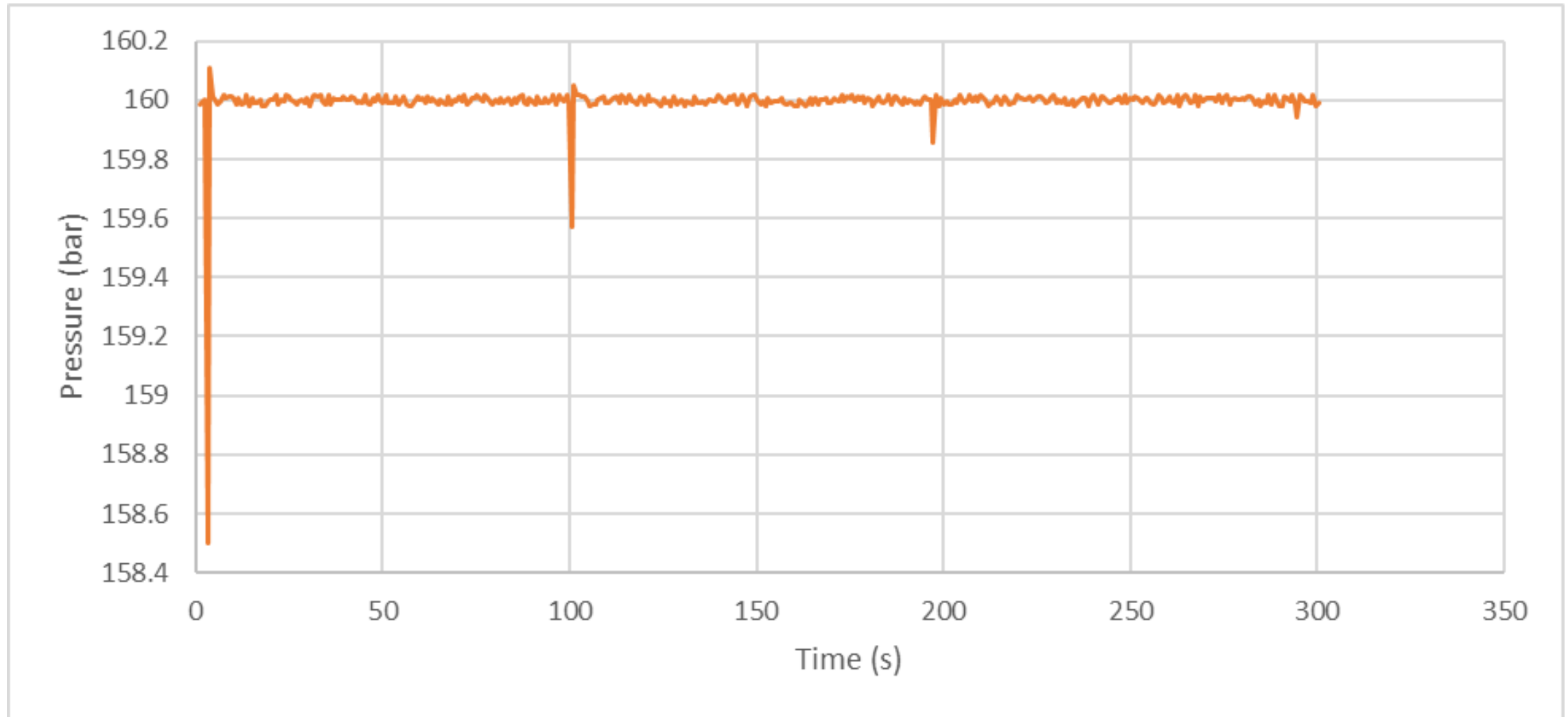
Tie-in point on topsides

Pulse valve rapidly opened and closed to generate pressure wave

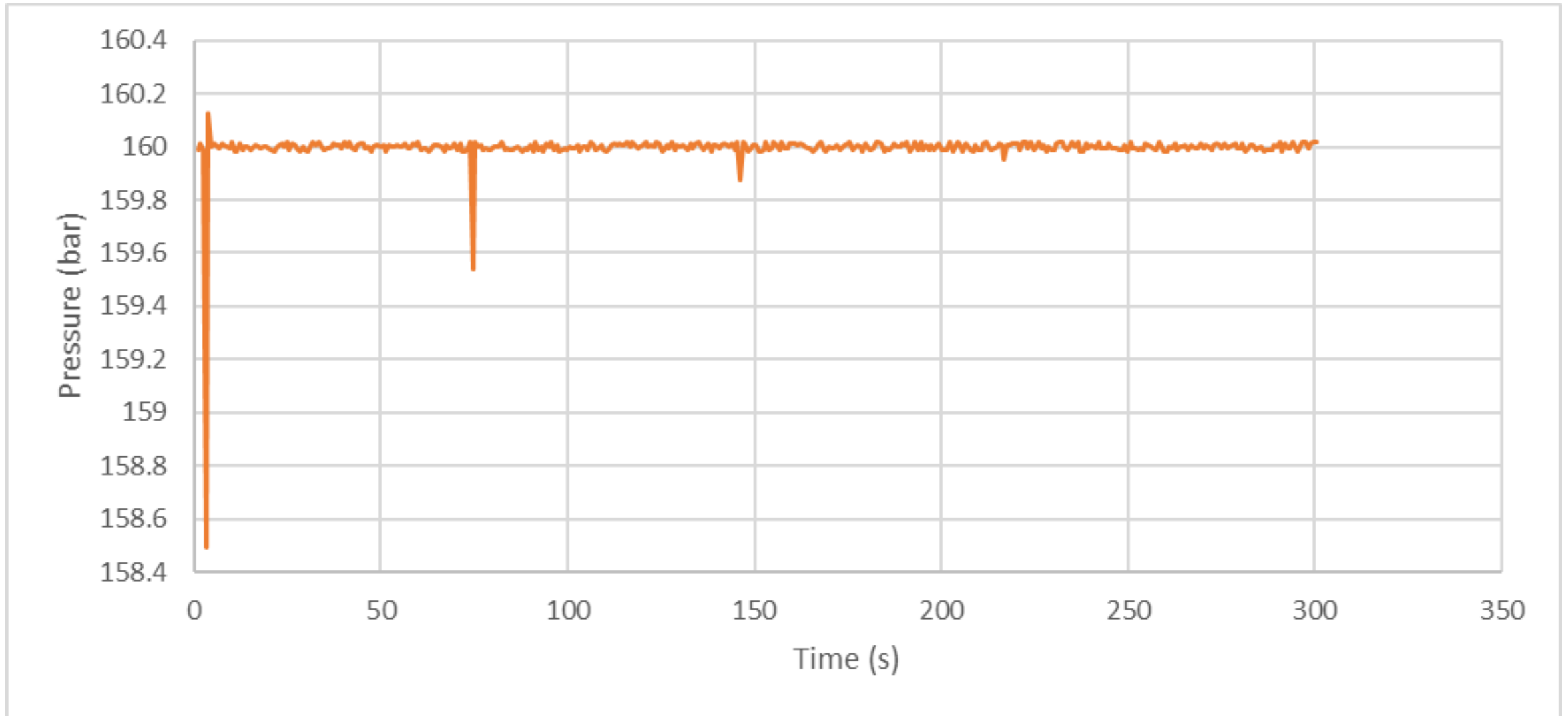
Wave travels down pipe and bounces off pig



Pressure response



Pressure response 2hrs into recovery operation





In summary

Summary

Pressure wave analysis methodology
validated with field proven results

Acute level of accuracy

Removes risk of inserting tools into
pipeline

Cost effective, low risk option for tracking
moving objects





THANK YOU